Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	268,186			333,166	38,267	23,405	-3,481	661,973	4,533	0	48,224
Hydrocarbon Gas Liquids	17,745	-120	18,420	8,877	6,994		1,588	22,128	12,031	16,169	5,986
Natural Gas Liquids		-120	15,862	8,877	6,994		1,535	22,128	12,031	13,664	
Ethane			_	_	_		_		0	15	_
Propane			10,219	7,489	2,673		607		8,597	14,058	-
Normal Butane			4,563	1,296	2,956		849	7,597	3,329	-324	_
Isobutane			1,080	92	1,365		59	7,141	0	-921	_
Natural Gasoline		-120		-	-		20	7,390	104	837	_
Refinery Olefins			2,558	_	_		53			2,505	-
Ethylene			- 0.454	-	-		_			- 0.440	_
Propylene			2,454	_	_		8			2,446	_
Butylene			104	_	_		45 0			59 0	_
Isobutylene			_	_	_						_
Other Liquids		7,609		45,376	87,307	-10,130	2,441	120,050	5,346	2,326	52,179
Other Hydrocarbons		7,609		5,548	42,994	5,854	-50	60,210	1,845	0	4,000
Hydrogen				_ ´ _		10,516		10,516	´ –	0	´
Oxygenates (excluding Fuel Ethanol)		_		_	_	16	_	-	16	0	-
Renewable Fuels (including Fuel Ethanol)		7,609		5,548	42,994	-4,678	-50	49,694	1,829	0	4,000
Fuel Ethanol		5,327		1,228	39,925	-861	338	43,646	1,635	0	2,811
Renewable Fuels Except Fuel Ethanol		2,282		4,320	3,069	-3,817	-388	6,048	194	0	1,189
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				30,500	_		2,591	24,348	1,235	2,326	21,163
Motor Gasoline Blend.Comp. (MGBC)		_		9,328	44,313	-15,984	-100	35,492	2,265	0	27,016
Reformulated		_		268	22,019	-359	-1,445	23,366	7	0	12,879
Conventional				9,060	22,294	-15,625 	1,345	12,126	2,258	0	14,137
·			027.064	44.710	10 241	10.700	1 066		00.466	000 074	24 560
Finished Petroleum Products			837,864 441,110	44,712 1,116	18,341 2,729	19,789 16,845	1,866		90,466 13,516	828,374 448,216	34,560 2,228
Reformulated		_	309,551	1,116	2,729	16,645	3		13,516	309,564	19
Conventional		_	131,559	1,116	2,729	16,829	66		13,516	138,651	2,209
Finished Aviation Gasoline			248	1,110	180	10,023	47		10,510	397	240
Kerosene-Type Jet Fuel			125,787	25,607	2,267		1,152		8,525	143,984	10,355
Kerosene			92	55	_,,		-43		28	162	4
Distillate Fuel Oil			148,504	3,534	9,404	2,944	-340		25,685	139,041	12,495
15 ppm sulfur and under			141,925	3,437	9,404	2,944	-484		16,086	142,108	11,366
Greater than 15 ppm to 500 ppm sulfur			2,702	_	_	,	-45		2,032	715	222
Greater than 500 ppm sulfur			3,877	97	-		189		7,567	-3,782	907
Residual Fuel Oil ⁶			30,602	12,098	_		747		4,918	37,035	5,225
Less than 0.31 percent sulfur			44	_	-		330		NA	NA	464
0.31 to 1.00 percent sulfur			5,666	1,051	-		-101		NA	NA	748
Greater than 1.00 percent sulfur			24,892	11,047	_		518		NA	NA	4,007
Petrochemical Feedstocks			25		_		2			328	3
Naphtha for Petro. Feed. Use			25	273	-		2			296	3
Other Oils for Petro. Feed. Use			_	32	_		_			32	.=
Special Naphthas			244	45	_		18			271	47
Lubricants			5,305	496	-363		294		2,433	2,711	892
Waxes			44.740	294	450		- 000		54	240	4 500
Petroleum Coke			41,740	254	459 459		290		35,031	7,132	1,503
Marketable Catalyst			32,419 9,321	254	459		290		35,031	-2,189 9,321	1,503
Asphalt and Road Oil			6,999	891	3,664		-396		273	11,677	1,465
Still Gas			33,469		3,004		-390			33,469	1,405
Miscellaneous Products			3,739	1	-		26		2	3,712	103
	I	1	856,284	432,131	150,909	33,065		804,151	112,375		

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

O Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.